MEMORANDUM

Attachment 3A

ASSOCIATION OF BAY AREA GOVERNMENTS

Representing City and County Governments of the San Francisco Bay Area

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SUMMARY MINUTES

ABAG POWER Executive Committee Regular Meeting 2015-02 **April 15, 2015**

ABAG's Conference Room B 101 8th Street, Oakland, CA 94607

WELCOME AND INTRODUCTIONS

Chairman Schroeder opened the meeting with introductions at 12:05 PM.

Committee Representatives	<u>Jurisdiction</u>
Chris Schroeder (Chair)	City of Milpitas
Tonya Gilmore	City of Orinda
Angela Walton	City of Richmond
Richard Sealana	City of Union City
A1 O1-1-	II

Alan Olds Housing Authority of the City of Alameda

Julie Bueren County of Contra Costa

Members Absent

Stephanie Hom Town of Moraga Richard Sealana City of Union City

Staff Present

Jerry Lahr **ABAG POWER** Ryan Jacoby **ABAG POWER**

Ken Moy **ABAG** Jenny Berg **ABAG**

PUBLIC COMMENTS & ANNOUNCEMENTS

There were no public comments.

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APPROVAL OF SUMMARY MINUTES OF FEBRUARY 18, 2015.

Motion was made by Walton/S/Gilmore/C/4:0:0 to approve the Summary Minutes of February 18, 2015 Executive Committee Meeting.

The aye votes were: Gilmore, Schroeder, Bueren, Walton.

The nay votes were: None.

Abstentions were: None.

Absentees were: Hom, Olds, Sealana.

REPORT ON NATURAL GAS PROGRAM

Monthly Summary of Operations FY 14-15

Lahr provided members with the Monthly Summary of Operations reports for FY14-15; members were updated on the percentage savings comparisons with PG&E. The cumulative savings through February, 2015 is 1.0% including the CTA Unrecovered Pipelines Capacity costs. The program's 'Rate Comparisons excluding Pipeline Capacity Costs' calculation displayed a cumulative savings through February, 2015 of 3.5%.

Gas Hedge Chart

Lahr provided information on the various current long-term gas purchases (contracts which are greater than one month in length). Lahr recommended the purchase of a fixed-price gas contract following the expiration of the current package in October, in order to maintain a modest level of price stability.

Adhering to Lahr's recommendation, motion was made by Bueren/S/Walton/C/5:0:0 to authorize a fixed price six-month gas purchase contract beginning October 1, 2015.

The aye votes were: Gilmore, Schroeder, Bueren, Walton, Olds.

The nay votes were: None.

Abstentions were: None.

Absentees were: Hom, Sealana.

Market Price Chart

Lahr provided information on gas prices.

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Historic Stranded Capacity Costs

Lahr provided a list of invoices received from PG&E for the CTA Unrecovered Pipelines Capacity costs. To date the program has paid a total of \$386,366 for these costs starting from April, 2012 (costs for FY 2014-15: \$124,649).

CONTRACT EXTENSION FOR NATURAL GAS SCHEDULING

Lahr presented a letter proposing the extension of the Natural Gas Scheduling Services Contract with DMJ Gas Marketing Consultants. In addition, Lahr recommended replacement of the compensation structure such that services rendered would constitute a fixed-price monthly fee, rather than the current usage-based variable fee structure.

Motion was made by Schroeder/S/Gilmore/C/5:0:0 to approve the scheduling services contract extension and modification of the Fee Schedule within the Scheduling Services Agreement.

The aye votes were: Gilmore, Schroeder, Bueren, Walton, Olds.

The nay votes were: None.

Abstentions were: None.

Absentees were: Hom, Sealana.

BAY AREA REGIONAL ENERGY NETWORK (BAYREN) UPDATE

BayREN Program Manager Jenny Berg summarized the programs and accomplishments to date.

OTHER BUSINESS

Lahr provided updates on regional Community Choice Aggregation (CCA) efforts as well as the current status of a Net Energy Metering (NEM) proceeding at the CPUC.

CLOSED SESSION

Conference with Legal Counsel—Existing Litigation, Govt. C. §54956.9(d):

- 1. Application of Pacific Gas & Electric Company to Set New Core Interstate Pipeline Capacity Planning Range (A.13-06-011)
- 2. Application of Pacific Gas & Electric Company Proposing Cost of Service and Rates for Gas Transmission and Storage Services for the Period 2015-2017 (A.13-12-012)

The Chairman announced that no reportable action was taken in closed session.

ADJOURNMENT

Chairman Schroeder adjourned the meeting at 1:28 PM.

/rj

*Example of a motion – [Member No. 1/S/Member No. 2/roll call vote/C/8:0:0] means Member No.1 motions, seconded by Member No.2, after roll call vote, motion carries, 8 = "yes" votes, 0 = "no" votes and 0 = abstention.